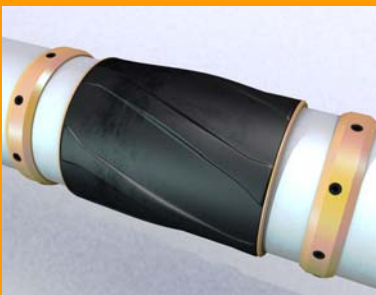


Caledus Craic

Welcome to the 6th Edition of the Caledus Craic, the first of 2007. We have plenty of news to give you about activities at Caledus in recent months, two of significance.



Firstly, we have concluded our third acquisition through the purchase of Aberdeen based Brunel Oilfield Services UK Limited (BOS). The main Brunel product is an engineered polymer thermoplastic casing and liner centraliser that has taken the market by storm since its introduction in 2000.



We have integrated the Ezee-Glider® 2000 into our TD Solutions™ range of products to significantly enhance the Well Construction Technology portfolio. There are now more than 6 tailor made products designed to ensure trouble free installation of conductor, casing and liner strings to planned TD.

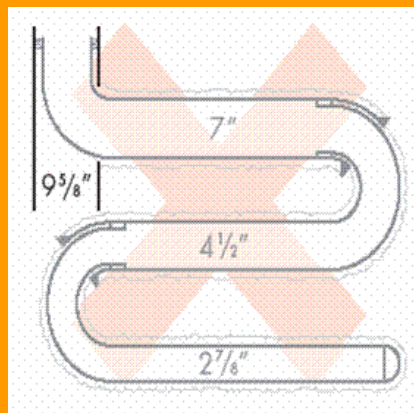
Since the acquisition of BOS in October of 2006 we have released 2 new sizes of Ezee-Glider® 10.3/4" x 13.3/8" and 7.5/8" x 9.5/8" and added more than 6 new clients to the customer base.

For more technical information on the full product range go to www.bruneloilfield.com or email brunel@caledus.com

Secondly, SlimWELL® InFILL™ is now ready for field use. The second size of SlimWELL®, operator sponsored, is 4" x 5.1/2" and will nest below the first system of 5.1/2" x 7".

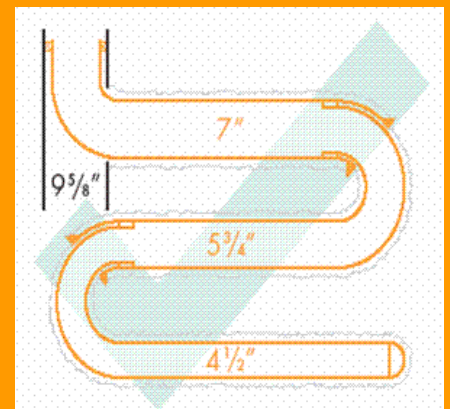
Now during a sidetrack instead of cutting and pulling a casing to end up in an acceptable pipe size at TD the operator can set three casing seats coming out of 9.5/8" casing window and still end up with 4" production liner at the zone of interest.

Another option when planning 4.1/2" at TD in 6" OH is to compensate for one of the earlier bigger casing strings needing to be set high and be able to play catch up at the bottom of the well with contingency SlimWELL® liners. By running contingency dedicated joints in the base of the 7" casing a 5.1/2" liner followed by a 4" liner can be deployed to place a technically and commercially acceptable size of pipe in the reservoir, instead of perhaps dropping down to 2.7/8" liner using conventional techniques.



A further option for development wells that routinely are able to set their casing seats in the planned sequence and end up with 4.1.2" liner in 6" OH at TD is to miss out one of the larger casing sizes in the upper part of the well and place the SlimWELL® liners at the bottom of the well saving a considerable sum on cuttings, mud, casing and cement as a result of dropping a large casing size from the sequence. An example would be 13.3/8" x 9.5/8" x 7" x 4.1/2" replaced by 9.5/8" x 7" x 5.1/2" x 4".

These capabilities will shortly be enhanced by upgrading the 4" x 5.1/2" system to a 4.1/2" x 5.3/4" system as the 5.3/4" x 7" system already exists. This means all of the examples mentioned can be 4.1/2" at TD.



For more information on SlimWELL® email slimwell@caledus.com

Getting back to the theme of TD Solutions™ we recently introduced a completely new Operator sponsored product to the portfolio. The SwivelMASTER™ is designed specifically to aid getting sand control screens or gravel pack screens to TD in ERD wells. The tool allows independent rotation of the drill pipe deployment string above the screens to make more surface weight available to push the screens to TD. The tool has the ability to re-engage the torque path to the running tools or screens below if necessary. During 2006 tools were designed, manufactured, tested, field trialed and recently 2 successful field installations have occurred.



Screen deployments can be significantly enhanced by the use of Ezee-Glider®s in the OH to reduce drag and the SwivelMASTER™ in the casing to make more drill pipe weight available. For more information email tdsolutions@caledus.com